



## OSA as an unknown route of exposure to filter feeding bivalve in the turbid environment

Andrew Loh<sup>1,2</sup>, Un Hyuk Yim<sup>1,2</sup>, Sung Yong Ha<sup>1</sup>, Joon Geon An<sup>1</sup> and Won Joon Shim<sup>1,2</sup>

<sup>1</sup>Korea Institute of Ocean Science and Technology (KIOST) <sup>2</sup>University of Science and Technology, Korea (UST)





## Introduction

- Materials and method
- Results and Discussion
- Conclusion





#### Introduction



#### • The Hebei Spirit Oil Spill: The Largest Oil Spill in Korea

- Collision of MV Hebei Spirit with a barge on 7<sup>th</sup> December 2007 released approximately 12,547 kL (10,900 M/T) of crude oil.
- The MV Hebei Spirit was carrying three kinds of crude oil, namely UAE Upper Zakum (UZC), Kuwait export crude (KEC) and Iranian heavy crude (IHC).
- Due to the strong westerly wind, spilled oil polluted most of west coast of Korea, 375 km coastlines.
- More than one million of volunteers joined for initial oil cleanup.
- Oil spill compensation process is still under way.



## Multi-media monitoring for oil contamination









#### ම <sup>한국해양연구원</sup> 유류·유해물질연구단

#### Route of exposure using exposure media

- Traditional route of exposures; Water Accommodated Fractions (WAF) and Mechanically Dissolved Oil (MDO).
- Traditional methods could not match the Petroleum Derived Hydrocarbon distributions in oysters from spill site.
- Tests of unknown mode of exposure; Oil SPM Aggregates (OSA)

# • OSA formation as the output of oil and particle interactions

- > When oil and suspended particles interact, OSA is formed.
- OSA formation has been observed in several large spills; Exxon Valdez (1989), Sea Empress (1996) and Deep Water Horizon (2010).
- OSA is formed in 2 main steps;
  - (1) Breaking of surface oil by wave actions
  - (2) Interaction of oil and particles

#### • Research objectives

- To <u>compare</u> the fate of oil in the traditionally used <u>exposure</u> <u>methods</u>.
- To identify the <u>continuous source</u> of oil contamination to bivalves in the HSOS.
- To identify the fate of spilled oil in <u>high turbidity environments</u> such as intertidal areas.







#### **Materials and Method**

#### • Formation of **WAF**

- Method following CROSERF with slight modification
- (1) 1 L filtered seawater + magnetic stirrer
- (2) Addition of **25 g** of Iranian Heavy Crude Oil
- (3) Magnetic stirred at 120 rpm for 24 hours
- (4) 900 ml of solution excluding surface oil was collected

#### • Formation of **MDO**

- (1) 1 L filtered seawater placed in separatory funnel
- (2) Addition of **25 g** of Iranian Heavy Crude Oil
- (3) Vertical shaking at 50 rpm for 15 minutes
- (4) Settled for 1 hour
- (5) 900 ml of solution excluding surface oil was collected

#### • Formation of **OSA**

- > Method following Khelifa et a., 2002 with slight modification.
- (1) 1 L filtered seawater + 200 mg of particle
- (2) Solution + 600 mg of Iranian Heavy Crude oil (Approxi. 1/40 of MDO and WAF)
- (3) Reciprocal shaking for 24 hours
- (4) Solution settled for 24 hours
- (5) 900 ml of solution excluding surface oil was collected









#### • Exposure of media to oysters

- > Prior to exposure, oysters were acclimated in filtered seawater for 3 days.
- Oysters are placed into the beaker filled with 700 ml of exposure media and a small magnetic stirrer.
- 10-AU fluorometer equipped with oil kit was used to quantify total petroleum hydrocarbons before and after exposure.
- After 24 hours of exposure, exposure media was replaced with newly prepared exposure media.
- After 48 hours of exposure, oysters were collected and prepared for chemical analysis using GC/FID and GC/MS.





#### **Results and Discussion**

## Visual observation of oyster uptake

#### MDO



OSA









() <sup>한국해양연구원</sup> 유류·유해물질연구단

## **TPH Changes of Exposure Media**



Exposure media	Before exposure (ppm)	After 24 hrs exposure (ppm)	Total loss (ppm)
MDO	238.0	109.0	129.0 (highest)
OSA	48.0	44.4	4.4 (middle)
WAF	0.92	0.67	0.25 (lowest)





## **GC/FID** chromatograms of petroleum hydrocarbons in oysters

() <sup>한국해양연구원</sup> 유류·유해물질연구단

## **Accumulation of Petroleum Derived Hydrocarbons in oysters**

	Control	MDO (highest)	OSA (middle)	WAF (lowest)
ТРН	18.5	113.0 ± 52.0	$\textbf{66.2} \pm \textbf{15.9}$	$\textbf{35.8} \pm \textbf{6.9}$
UCM	8.7	66.9 ± 39.9	$\textbf{28.1} \pm \textbf{10.6}$	$\textbf{12.7} \pm \textbf{0.6}$
n-Alkane	0.5	7.1 ± 6.3	1.1 ± 0.6	0.3 ± 0.0
16 PAHs	0.1	$\textbf{3.0} \pm \textbf{0.5}$	$\textbf{2.8} \pm \textbf{0.6}$	$\textbf{2.4} \pm \textbf{0.9}$
Alkyl PAHs	0.3	60.2 ± 19.9	35.2 ± 6.1	13.8 ± 1.8

MDO-OSA-WAI.

- But n-alkane for WAF exposed oyster was similar with control oyster.
- 16 PAHs have similar concentrations for all oysters, however, the concentration of Alkylated PAHs was highest from MDO>OSA>WAF.
- > This shows that, monitoring 16 PAHs alone is not suitable.
- Monitoring Alkylated PAHs could provide more accurate evaluation.



## **Comparison of PAH profiles**





## **PAH double ratio plots**



- 16 PAHs concentrations could not distinguish their route of exposure but alkyl PAHs could.
- > Alkyl PAHs could be used in double ratio plots to identify their relativity with source oil.
- Double ratios using alkylated Phenanthrene and alkylated Dibenzothiophene has been widely used for oil fingerprinting.
- Double ratios of MDO and OSA matched more with the source oil but WAF did not match.
- > Double ratio plots are very useful fingerprinting tool.





- ➤ To explain persistency of PAHs in oysters after the Hebei Spirit oil spill, available exposure method including WAF, MDO, and OSA were tested.
- Among three exposure media, OSA showed higher accumulation efficiency than others.
- Alkylated PAHs in oyster well exhibited accumulation of petroleum derived hydrocarbons.
- PAHs double ratio in oyster was proved to be useful for oil fingerprinting.
- SA could be used as a new route of exposure to study the bioaccumulation of oil.



### End of Presentation

